

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2012**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,652</b>	--	--	<b>4,553</b>	<b>-668</b>	<b>206</b>	<b>85</b>	<b>7,653</b>	<b>5</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,434</b>	<b>0</b>	<b>434</b>	<b>35</b>	<b>306</b>	--	<b>163</b>	<b>282</b>	<b>154</b>	<b>1,609</b>
Pentanes Plus	178	0	--	31	-44	--	-4	112	1	56
Liquefied Petroleum Gases	1,255	--	434	4	349	--	167	170	153	1,554
Ethane/Ethylene	618	--	18	--	287	--	41	--	--	882
Propane/Propylene	406	--	347	1	36	--	52	--	144	593
Normal Butane/Butylene	75	--	65	4	19	--	69	59	9	26
Isobutane/Isobutylene	157	--	4	0	8	--	5	111	--	53
<b>Other Liquids</b>	--	<b>92</b>	--	<b>457</b>	<b>-1,561</b>	<b>-64</b>	<b>28</b>	<b>-1,303</b>	<b>144</b>	<b>55</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	92	--	2	129	110	0	243	90	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	--	5	-1	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	129	-5	1	129	29	0
Fuel Ethanol <sup>7</sup>	--	22	--	1	131	-2	1	124	27	0
Renewable Fuels Except Fuel Ethanol	--	12	--	1	-2	-3	1	4	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	427	-7	--	23	342	--	55
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	28	-1,683	-174	4	-1,887	54	0
Reformulated	--	--	--	0	-385	67	0	-325	--	0
Conventional	--	--	--	27	-1,298	-241	4	-1,563	47	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,796</b>	<b>180</b>	<b>-1,842</b>	<b>182</b>	<b>-37</b>	--	<b>1,944</b>	<b>3,408</b>
Finished Motor Gasoline	--	--	1,959	19	-444	176	-23	--	348	1,384
Reformulated	--	--	396	--	0	-67	0	--	2	326
Conventional	--	--	1,563	19	-444	243	-23	--	346	1,057
Finished Aviation Gasoline	--	--	9	--	-9	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	756	--	-526	--	5	--	70	156
Kerosene	--	--	2	--	0	--	0	--	2	0
Distillate Fuel Oil	--	--	2,434	4	-857	6	-21	--	771	838
15 ppm sulfur and under <sup>8</sup>	--	--	2,093	--	-746	6	-13	--	606	760
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	90	1	25	--	-2	--	79	39
Greater than 500 ppm sulfur	--	--	251	3	-136	--	-6	--	85	39
Residual Fuel Oil <sup>9</sup>	--	--	260	49	20	--	3	--	297	28
Less than 0.31 percent sulfur	--	--	10	4	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	37	17	0	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	214	28	20	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	254	71	4	--	-2	--	--	331
Naphtha for Petro. Feed. Use	--	--	164	28	3	--	0	--	--	196
Other Oils for Petro. Feed. Use	--	--	90	42	1	--	-1	--	--	135
Special Naphthas	--	--	46	10	-1	--	1	--	45	9
Lubricants	--	--	123	21	-25	--	1	--	52	66
Waxes	--	--	7	1	--	--	0	--	2	5
Petroleum Coke	--	--	464	6	--	--	-1	--	342	129
Marketable	--	--	351	6	--	--	-1	--	342	16
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	77	1	-5	--	0	--	12	62
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	47	0	--	--	0	--	4	43
<b>Total</b>	<b>5,086</b>	<b>91</b>	<b>7,230</b>	<b>5,224</b>	<b>-3,765</b>	<b>325</b>	<b>239</b>	<b>6,633</b>	<b>2,248</b>	<b>5,072</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.